## **GAS ASSESSMENT RENDITION**

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

Schedule 2 (Class 2				Count	y, Kansas		Tax Year	•	
Statement					<b>a</b>	Operator ID#			
P.O. Address Name of Property		City State					Zip		
Name of I	Property		County ID#		_ KDOR ID#(s)		Well API#(s)		
	n I-Location of Prope	rty (required)		Section V	II-Abstract Va	lue (for county use only	<i>i</i> )		
Description				1: 10)	Appraised	Assessed	Penalty	Total	
Lot Sec.	Adn. Twp.		Total Working Interest (Sec. VI Royalty & ORRI Interest (Sec. V				XXXXXXXXX		
Blk Rng.	Twp. City		Itemized Equipment (Sec. VI. L				лалалала		
Tax Unit	School Dist			Total					
			Section II-V	Vell Data (require	ed)	· ·			
Producing W	ell: Pump Flow	Non-Producin		-	/ater per Day	Ave Prod Depth	SWE	Depth	
Producing Fi	eld Name	BTU Content	Spud Date: Mo/Y	r(new prod)	Comp Date: Mo/Y	r(new prod)	Total WI Decim	al	
			Total Depth Horizontal		Name/Number Tie		Total RI&ORRI	Dec	
1	sal: Hauler/System/Well M	Name	( ) SWD Sys		r Gross Weighted				
Address		I	Phone		lowable Deduction				
Gatherer Name					Price \$/Mcf (Prior Yr Net Weighted Ave Price \$/Mcf)				
Address		ł	Phone	Effectiv	ve Jan 1 Net Price	\$/Mcf to Royalty (	Jwner		
	Section IV-Pr	oduction Data	-			Notation			
	Year	Cond(Bbls)	Gas(Mcf)	Decline Rate	: %				
2008	Annual Production			4					
2009	Annual Production			4					
2010	Annual Production			4					
2011 2012	Annual Production Annual Production			-					
-	Annual Production			4					
	duction (Prior Yr)			-					
	(Converted to Mcf)	XXXXXXXXX		4					
	al Production (Mcf + conder			1					
	Condensate Prod	,	number colorian)	=					
	X =		=	-					
Prod (Bbls) X			Gas = Total Mcf (cond conv)	-					
100 (2015)			rve Calculation (Total 8/8ths)			Schedule (A)	Owner (B)	Annuaison (C	
1 Appual D	roduction - Mcf (Total An		TVE Calculation (Total 8/8ths)	Interest)		Scheune (A)	Owner (B)	Appraiser (C	
	Jan 1 Net Price \$/Mcf (S		<b>\$</b> X market adjust fac	tor	adj inc/dec				
	Gross Income Stream (N				auj nic/ucc				
	orth Factor (Based on De								
			ly Line 3 X Line 4 - Transfer To	otal to Section VI, I	Lines 1 & 2)				
	Section	VI-Gross Rese	rve Value X Decimal In	terest		Schedule (A)	Owner (B)	Appraiser (C	
1. Rovalty &			tal Sec V, Line 5 X Total RI & ORRI Inte		X	Scheude (A)	Owner (b)		
	Interest Valuation (Total Sec			X	(Tbl B Water Cr Adj)				
-	perating Cost Allowance								
4a. Deduct V	Vellhead Compression (An	nual Compression Exper	se) X		(Expense Factor-Tbl)				
4b. Deduct V	Vater Expense Allowance	(Tbl A Annual Exp; Tb	l B Annual Exp if Actual)	Х	(Expense Factor-Tbl)				
4c. Deduct V	Vater Expense Allowance	Table C per SW	D Well (Deduct SWD Expense for each	n Prod Well if SWD Syste	em)				
	Interest Subtotal (Sec VI, Line								
Ŭ	Interest Minimum Lease			X 10%					
	ue from Sec VI, Line 5 or								
	cribed Equipment Value			(Pumping \$/Wel					
	Equip Value for Addition		ng Well (Shut-In, TA, SWD-Add SWD	Equip Value for each Pro					
	ized Equipment (Section III			Λ	(Equip Fact-Tbl)				
	Interest Total Market Val								
			, Line 10 X 30%, Unless Lease Qualifies	for 25% Rate)				1	
			s, Interest of Royalty Ov		ll/Lease Identif	ier is a Require	d Attachment	to Rendition	
		·	edule contains a full and						
	•	•	the State of Kansas pursu			•	•	-	
	Owner		Date	Тау	x Rendition Pre	 parer	n	ate	

Prescribed by Kansas Department of Revenue, Division of Property Valuation

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**Contact Email** 

Lease Name

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**Rendition Information:** 

Lease Code

Contact Phone (

County Code \_

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chedule 2, Pg 2 (Class 2B) (Rev. 12/12)						MUST BE ATTACHED TO GAS ASSESSMENT RENDITION y, Kansas Tax Year Operator ID#			
me of Property	Count				—			Well API#(s)	
		Ī	Sectio	n I-IV Additi	onal Data (re	equired)			
<b>11</b> 7 11 NT							Well Production		
Well Names on	Lease	e Location		Well Type	KDOR ID#	Well API#		Bbls	Mcf
						al Lease Produ			
Notation					(includes a	ll wells on lease-pg	1 rendition)	Total Bbls	Total M
			Section	III Itemized	Equipment (	required)			
Property				III Itemized Condition	n				
Property Name/Model	Property	Description	Section Location		n	required) Series	Mast (ft)	Capacity (lbs)	Guide Va
	Property	Description		Condition	n		Mast (ft)	Capacity (lbs)	Guide Va
	Property	Description		Condition	n		Mast (ft)	Capacity (lbs)	Guide Va
	Property	Description		Condition	n		Mast (ft)	Capacity (lbs)	Guide Va
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	Property	Description		Condition	n		Mast (ft)	Capacity (lbs)	
	Property	Description		Condition	n		Mast (ft)	Capacity (lbs) Capacity (lbs)	Guide Va
	Property	Description		Condition	n		Mast (ft)	Capacity (lbs)	
	Property	Description		Condition	n	Series	Mast (ft)		
	Property	Description	Location	Condition	n	Series	l Item Equip V		
	Property		Location	Condition	n	Series	l Item Equip V	Value	
	Property		Location	Condition	n	Series	l Item Equip V	Value	
	Property		Location	Condition	n	Series	l Item Equip V	Value	
	Property		Location	Condition	n	Series	l Item Equip V	Value	
		Notatio	Location	Condition (New/Used/Sal	n Year Ivage) Year Ivage) 7	Series	ll Item Equip V	Value Assess Rend Line 9,	
Name/Model	reby certify	Notatio	Location	Condition (New/Used/Sal	n Year  vage) Year   	Series	ll Item Equip V	Value Assess Rend Line 9,	
Name/Model	reby certify	Notatio	Location Location	Condition (New/Used/Sal	n Year Ivage) Year 	Series	al Item Equip V Notal Value to Gas	d by me subject	Sec VI)

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